



**ARKANSAS
OIL AND GAS
COMMISSION**

Submit Form To:
El Dorado Regional Office
P.O. Box 11510
El Dorado, Arkansas 71730

**FORM HS-1
CERTIFICATE OF COMPLIANCE – STATEWIDE RULE B-41**

Permit Number _____ Sec _____ Twp _____ Rge _____ A.P.I. Number _____

Lease Name & No. _____ Field _____ County _____

Operator _____

Address _____ City _____ State _____ Zip _____

E-Mail _____ Phone _____ Fax _____

Date of compliance with all applicable provisions of Rule B-41 _____

General Operation Type – Check One

Operation is:
Check One

- A – Oil Field Production B – Gas Field Production C – Gathering System Existing New
- D – Drilling or Workover E – Combination (Explain) F – Other (Explain)

Explanation of E or F _____

*Hydrogen Sulfide Concentration _____ PPM *100 PPM Radius of Exposure (ROE) _____

*Maximum Escape Volume _____ MCF/Day *500 PPM Radius of Exposure (ROE) _____

**Does the 100 PPM ROE include any part of a public are and/or a public road? yes no

**Does the 500 PPM ROE include any part of a public are and/or a public road? yes no

Is modification resulting in certificate change? yes no

Depth of compliance for drilling operation _____ ft. from surface.

Contingency Plan _____ (See Instruction # 9 on back)

Location of Plan _____
Address _____ City _____ State _____ Zip _____

Test Data _____ (See Instruction # 9 on back)

Location of data used to prepare this certificate _____
Address _____ City _____ State _____ Zip _____

CERTIFICATE

I declare under the penalties of perjury, that I am authorized to make this report, that this report was prepared by me or under my supervision, and that I am qualified to make this certification by virtue of my training and experience, and by my analysis of the operation being certified, or by the analysis of qualified person(s) working under my supervision, and that the data and facts stated therein are true, correct, and complete, to the best of my knowledge.

Company Representative Title Phone Date

COMMISSION USE ONLY

This operation and the equipment used therein is approved on the basis of the above certification and is subject to further Commission audit for compliance with the required provisions of Statewide Rule B-41.

Approved By _____ Date _____
Commission Representative

Remarks: _____

INSTRUCTIONS

1. This form shall certify that the operator has complied, or will comply, with applicable provisions of Rule B-41.
2. This form shall be filed with the Arkansas Oil and Gas Commission, El Dorado, Arkansas.
3. This form shall certify existing operations subject to Rule B-41 to be in compliance, or for new or modified facilities, to be in compliance upon completion.
4. An amended form shall be required if the modification of an existing operation increases the radius of exposure (ROE) to include additional areas. If there is a change in public exposure caused by the public infringement of the existing (ROE) resulting in a change in applicable provisions not described by the existing HS-1, then an amended form shall be submitted
5. For new or modified facilities not covered by an existing HS-1, or where the modification would require an amended form, the operator shall file a HS-1 at least 30 days prior to initiating the operation or construction.
6. In case of extenuating circumstances, an operator may file a HS-1 with an attached written explanation for those cases where waiver of the 30-day approval period is requested. In such cases, the approval of the form will constitute authority to proceed.
7. This form shall be prepared and executed by a party who, through training and experience, is qualified to make such certification.
8. HS-1 forms are non-transferable, and a new operator of a system or any acquired element of a system or operation shall be required to certify that operation. An amended form shall be required should any change occur that would add or delete any information covered by a HS-1. Any change in operator address or location of contingency plan and/or test data shall require
9. Location of the contingency plan and the test data should be in the form of a delivery address (not a post office box).
10. If this is an amended filing, indicate the reason(s) in the space provided in the "General Operation Type" section.
11. An "Intent to Drill" (AOGC-2) must indicate in the remarks section if the well to be drilled falls under the guidelines of Rule B-41. Please file the "Intent to Drill" (AOGC-2) and the "Certificate of Compliance" (AOGC-HS-1) together.

* based on maximum volume and concentrations within the system available for escape. If the system to be certified is a vacuum system and no gas could possibly escape, so indicate by completing "Maximum Escape Volume" as "O-Vacuum".

** based on the maximum effect of any element within the system.