



Form 36 A

Class II UIC Injection Well And Surface Facility Permit Amendment

Note: This form is only for an amendment to an existing Class II UIC Injection Well Permit

A. Type of Well: [] Non-Commercial [] Commercial [] EOR Injection

B. Purpose of amendment: [] Increase Injection Rate [] Increase Injection Pressure [] Addition or Deletion of Operator or well(s) connected to system. [] Increase or decrease storage capacity

C. Operator Name: Address: City: State: Zip: Phone: Fax: Email: List name, address and phone numbers of personnel responsible for disposal well operations:

D. Name of injection well: Permit no.: Well location (footage calls): Sec. Twp: Rge: Field: County: Lat. & Lon. (dd.dddd) Elevation:

E. Injection Formation(s) or Intervals: Name (if applicable) Depth from (subsurface) to (subsurface) Confining layer(s): Describe rock type: Name (if applicable) Depth from (subsurface) to (subsurface) Confining Interval - Frac gradient: psi/ft. Method of determination: Total Thickness of Confining Layers:

Attach type log indicating geologic formations currently used for injection, the confining layers and the freshwater supply.

F. Injection Fluids: 1. Requested maximum injection pressure: Justification for maximum injection pressure request (attach additional sheets, if necessary): 2. Requested daily injection rate: bpd of produced fluid. 3. Describe general source and type of produced fluids to be injected:

G. Surface Disposal Facility :

Location of surface facility: _____ 1/4, _____ 1/4 Sec. _____ Twp. _____ Rge. _____

Latitude _____ Longitude _____

Number of and size of produced water storage tanks _____ Total storage capacity (on site) _____ bbls

List below or attach a list of all production wells (include Permut Numbers and daily amounts of produced fluids) which are connected to facility via pipeline or flowline or from which produced water is hauled (noncommercial) to the described surface facility.

H. Additional Requirements:

1. If the completion of the well has changed since the existing wellbore diagram was filed provide a wellbore diagram of the proposed or existing well showing total depth of the well, all casings and cementing of casings, and any obstructions within well, all plugs set, tubing and packer setting depth, and all perforations and or open hole intervals.
2. A map showing the location of all plugged and unplugged oil and gas wells, which penetrate the injection formation, within 1/2 mile radius from the proposed disposal well, and showing the status of each well as producing, shut-in, disposal, enhanced recovery, plugged and abandoned, or other well type.
3. The Applicant shall submit evidence that all plugged and unplugged wells which penetrate the injection formation, within the 1/2 mile radius of the injection well contain an adequate amount of cement and are constructed or plugged in a manner which will prevent the injection fluid and the fluid in the injection formation from entering USDWs.

Note: The AOR well information required in 2 and 3 above shall only be submitted if the existing AOR information is substantially changed or the existing AOR information has not been revised within the previous five (5) years.

CERTIFICATE

I declare under the penalties of perjury that this report has been examined by me and to the best of my knowledge is true, correct and complete.

Signature

Date

Print Name

