



ARKANSAS OIL AND GAS COMMISSION

Fort Smith Regional Office 3309 Phoenix Avenue Fort Smith, Arkansas 72903

El Dorado Regional Office P.O. Box 11510 El Dorado, Arkansas 71730

FORM 33 APPLICATION FOR TEMPORARY ABANDONED WELL STATUS

Well Type: Oil/Gas Production Brine Production Water Supply Class II or V Injection

Is this well in an approved waterflood/enhanced oil recovery unit: Yes No

General Information section with fields for Permit Holder's Name, Mailing Address, Physical Address, City, State, Zip, Phone Number, Fax, and E-Mail.

Well Information section with fields for Permit Number, Well Name and Number, Section, Township, Range, Field, and County.

Qualifications for approval section with five checkboxes regarding well production, wellhead security, rule compliance, identification, and financial assurance.

Protection of Groundwater section with four checkboxes regarding well casing, packer, casing inspection, and fluid level test.

Remarks section with a blank line for notes.

CERTIFICATE section with a declaration and signature fields for Signature, Title, Printed Name, and Date.

For staff use only section with APPROVED checkboxes and fields for Director of Production and Conservation and Date.

Remarks section with a blank line for notes.

## NOTICE

After said application has been approved by the Commission, a copy shall be returned to the permit holder.

**Wellbores that have not reported production in more than ten (10) years may not apply for temporary abandonment status using this form.**

## INSTRUCTIONS

1. This application for temporary abandonment of a wellbore must be submitted and approved for any well that has not reported production in the most recent twenty-four (24) month reporting periods per General Rule B-7. Upon approval of this application, the wellbore will not be required to be plugged and abandoned for a **thirty-six (36) month period**. The well and the well site must be maintained in accordance with all Commission Rules. If the well is not returned to production within the extension period, the well must be plugged within thirty (30) days of the expiration of the extension period.  
Exception: Wells in an approved EOR Unit are exempt from three (3) year time limit.
2. The original financial surety must accompany this form and be submitted to the appropriate regional office.
3. All sections must be completed in their entirety.
4. Sign, date and submit this form with all attachments to the appropriate regional office.