## **Submit Form To Appropriate District**



Fort Smith Regional Office
3309 Phoenix Avenue
Fort Smith, Arkansas 72903

El Dorado Regional Office
P.O. Box 11510
El Dorado, Arkansas 71730

## FORM 33 APPLICATION FOR TEMPORARY ABANDONED WELL STATUS

Well Type: Oil/Gas Production Brine Production Water Supply Class II or V Injection									
Is this well in an approved waterflood/enhanced oil recovery unit:									
General Information									
	Permit Holder's Name		N	Mailing Address					
	i omittiologi o realio			Idiling Address					
	Physical Address	City		State	Zip				
	Phone Number	Fax		E-Mail					
Well Information									
Pei	Permit Number Well Name and Number								
Sect	ion Township Range	Field		Cou	unty				
Qualifications for approval - The following boxes must be checked as true and correct in order for this application to be approved:									
	The well has produced crude oil, natural gas or brine in the last ten (10) years, or a well that is under ten (10) years old and never produced.								
	The well is secured with a suitable wellhead with no leakage of any substance at the surface.								
	The well site is maintained in accordance	· ·							
	Proper well identification is maintained in a								
	Appropriate financial assurance submitted	In accordance with General	Rule B-7.						
Protectio	n of Groundwater - Useable groundwaters	are protected utilizing one of	the following methods (chec	:k one):					
	A drillable, retrievable or other type of mechanical bridge plug above the producing interval is set within the cemented portion of the production casing, but at least 150 feet below the base of the lowest usable groundwater in the area, and the well secured at the surface with a wellhead and valve in operable condition. (attach all pertinent service tickets)								
	A packer has been run on tubing above the producing interval, in the cemented portion of the production casing, but at least 150 feet below the base of the lowest usable groundwater in the area, and the well is secured at the surface with suitable wellhead packoff equipment and closed to the atmosphere or with a wellhead and valve in operable condition. (attach all pertinent service tickets)								
	A casing inspection log was run to confirm the mechanical integrity of the production casing and the well is secured at the surface with a wellhead and valve in operable condition. (attach log and all pertinent service tickets)								
	A fluid level test by wireline or other approved electronic or mechanical means was conducted which determines that the static fluid level is at least 150 feet below the base of the lowest usable groundwater in the area and which must be witnessed by Commission Staff with no less than 48 hours notice prior to conducting the fluid level test. The fluid level test shall be conducted annually, on the anniversary date of the temporary abandonment during each year of the three (3) year temporary abandonment period. (attach all pertinent tickets)								
Remarks:									
		CERTIFICA	TE						
-	ertify that I am authorized to submit this app	olication, which was prepared		sion. The facts and prop	posals made herein				
are true, o	correct and complete to the best of my know	ledge and belief.							
	Signature			Title					
	Printed Name Date								
For staff use only:									
APPROVED: Yes No									
APPROVED: Yes No Director of Production and Conservation Date									
Remarks:									

## **NOTICE**

After said application has been approved by the Commission, a copy shall be returned to the permit holder.

Wellbores that have not reported production in more than ten (10) years may not apply for temporary abandonment status using this form.

## **INSTRUCTIONS**

- 1. This application for temporary abandonment of a wellbore must be submitted and approved for any well that has not reported production in the most recent twenty-four (24) month reporting periods per General Rule B-7. Upon approval of this application, the wellbore will not be required to be plugged and abandoned for a <a href="https://truthunder.org/thistory/
- 2. The original financial surety must accompany this form and be submitted to the appropriate regional office.
- 3. All sections must be completed in their entirety.
- 4. Sign, date and submit this form with all attachments to the appropriate regional office.