



**ARKANSAS  
OIL AND GAS  
COMMISSION**

**Submit Form To Appropriate District**

☐ **Fort Smith Regional Office**  
3309 Phoenix Avenue  
Fort Smith, Arkansas 72903

☐ **El Dorado Regional Office**  
P.O. Box 11510  
El Dorado, Arkansas 71730

**FORM 33**

**APPLICATION FOR TEMPORARY ABANDONED WELL STATUS**

Well Type: ☐ Oil/Gas Production ☐ Brine Production ☐ Water Supply ☐ Class II or V Injection

Is this well in an approved waterflood/enhanced oil recovery unit? ☐ Yes ☐ No

Does this well provide Lease Rights Supply Gas (per General Rule D-22)? ☐ Yes ☐ No

**General Information**

\_\_\_\_\_  
Permit Holder's Name Mailing Address

\_\_\_\_\_  
Physical Address City State Zip

\_\_\_\_\_  
Phone Number Fax E-Mail

**Well Information**

\_\_\_\_\_  
Permit Number Well Name and Number

\_\_\_\_\_  
Section Township Range Field County

**Qualifications for approval** - The following boxes must be checked as true and correct in order for this application to be approved:

- ☐ The well has produced crude oil, natural gas or brine in the last ten (10) years, or a well that is under ten (10) years old and never produced.
- ☐ The well is secured with a suitable wellhead with no leakage of any substance at the surface.
- ☐ The well site is maintained in accordance with general Rule B-26.
- ☐ Proper well identification is maintained in accordance with General Rule B-26.
- ☐ Appropriate financial assurance submitted in accordance with General Rule B-7.

**Protection of Groundwater** - Useable groundwaters are protected utilizing one of the following methods (check one):

- ☐ A drillable, retrievable or other type of mechanical bridge plug above the producing interval is set within the cemented portion of the production casing, but at least 150 feet below the base of the lowest usable groundwater in the area, and the well secured at the surface with a wellhead and valve in operable condition. (attach all pertinent service tickets)
- ☐ A packer has been run on tubing above the producing interval, in the cemented portion of the production casing, but at least 150 feet below the base of the lowest usable groundwater in the area, and the well is secured at the surface with suitable wellhead packoff equipment and closed to the atmosphere or with a wellhead and valve in operable condition. (attach all pertinent service tickets)
- ☐ A casing inspection log was run to confirm the mechanical integrity of the production casing and the well is secured at the surface with a wellhead and valve in operable condition. (attach log and all pertinent service tickets)
- ☐ A fluid level test by wireline or other approved electronic or mechanical means was conducted which determines that the static fluid level is at least 150 feet below the base of the lowest usable groundwater in the area and which must be witnessed by Commission Staff with no less than 48 hours notice prior to conducting the fluid level test. The fluid level test shall be conducted annually, on the anniversary date of the temporary abandonment during each year of the three (3) year temporary abandonment period. (attach all pertinent tickets)

Remarks: \_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

**CERTIFICATE**

I hereby certify that I am authorized to submit this application, which was prepared by me or under my supervision. The facts and proposals made herein are true, correct and complete to the best of my knowledge and belief.

\_\_\_\_\_  
Signature Title

\_\_\_\_\_  
Printed Name Date

**For staff use only:**

APPROVED: ☐ Yes ☐ No \_\_\_\_\_  
Director of Production and Conservation Date

Remarks: \_\_\_\_\_

**See notice and instructions on reverse side.**

**Revised September 2021**

## NOTICE

After said application has been approved by the Commission, a copy shall be returned to the permit holder.

**Wellbores that have not reported production in more than ten (10) years may not apply for temporary abandonment status using this form.**

## INSTRUCTIONS

1. This application for temporary abandonment of a wellbore must be submitted and approved for any well that has not reported production in the most recent twenty-four (24) month reporting periods per General Rule B-7. Upon approval of this application, the wellbore will not be required to be plugged and abandoned for a **thirty-six (36) month period**. The well and the well site must be maintained in accordance with all Commission Rules. If the well is not returned to production within the extension period, the well must be plugged within thirty (30) days of the expiration of the extension period.  
Exception: Wells in an approved EOR Unit are exempt from three (3) year time limit.
2. The original financial surety must accompany this form and be submitted to the appropriate regional office.
3. All sections must be completed in their entirety.
4. Sign, date and submit this form with all attachments to the appropriate regional office.