



ARKANSAS OIL AND GAS COMMISSION

Submit Form To Appropriate District Office:

Fort Smith Regional Office
3309 Phoenix Avenue
Fort Smith, Arkansas 72903
Fax: 479-649-7656

El Dorado Regional Office
P. O. Box 11510
El Dorado, Arkansas 71730
Fax: 870-862-8823

FORM 24

NOTIFICATION OF FIRE, SPILL, DISCHARGES, BLOW-OUT OR FAILURE OF PRODUCTION EQUIPMENT INCIDENT REPORT

Operator: _____

Type of Incident: [] Fire [] Discharge [] Spill [] Blow-out
[] Production Equipment Failure

Company Representative: _____
Contact Telephone No.: _____

Location of Incident: _____ 1/4 _____ 1/4 Sec. _____ Twp. _____ Rge. _____ County: _____ Lat.: _____ Long.: _____

Place of Incident: [] Well [] TB [] Separator [] Flow Line [] Pit [] Other _____

Specific Name of Location (if applicable): _____ Distance to Nearest Dwelling: _____ ft/mi

Date of Incident: _____ Date Reported to AOGC: _____ Date Incident Controlled: _____

Volume of Release (if applicable): _____ bbl/mcf Type: [] Oil [] Gas [] Saltwater [] Drilling Fluid [] Frac Flowback [] Other _____

Volume of Release Recovered (if applicable): _____ bbl Date Remediation Began: _____

Describe cause and type of incident: _____

Describe action taken to contain incident: _____

Describe land conditions and useage affected by incident (if applicable): _____

Describe cleanup and remediation efforts: _____

Was any Waterway Impacted: [] Yes [] No If yes, describe: _____

Were other agencies notified: [] Yes [] No If yes, list other agencies: _____

Remarks: _____

I declare under the penalties of perjury that this report has been examined by me and to the best of my knowledge is true, correct, and complete.

Operator or Authorized Agent: _____ Date: _____

INSTRUCTIONS

1. This Form is for use to report all fires, blow-outs, spills and discharges occurring at or from wells and production facilities as defined by **General Rule B-17- Well Drilling Pit And Completion Pit Requirements**, **General Rule B-19 - Requirements For Well Completion Utilizing Fracture Stimulation**, **General Rule B-26 - General Lease Operating Requirements** and **General Rule B-34 - Notice Of Fire, Breaks, Or Blow-Outs And Remediation Of Associated Spills Of Crude Oil And Produced Water**.

2. **Reporting requirements (in accordance with General Rule B-17 and B-19) for spills or discharges of drilling, completion, and hydraulic fracturing fluids during the well drilling, completion, and hydraulic fracturing flow-back process.**

General Rule B-17 and B-19 applies to spills or discharges associated with the drilling or completion of all oil, gas and brine production wells, Class V (brine disposal) wells, Class II Disposal Wells, and Class II Commercial Disposal Wells, and with respect to AOGC, occurs within the drill pad area or from the drilling or reserve pit. **Any discharge or spill, regardless of amount,** of Completion Flow-Back Fluid, Cuttings, Drilling Fluid, Encountered Water, Exploration and Production Waste (E&P Waste), Frac Flow-Back Fluid, Nonhazardous Oilfield Wastes (NOW), Oil-Based Drilling Fluid, Water-Based Drilling Fluid, and Workover Flow-Back Fluid must be reported within twenty-four (24) hours to the appropriate AOGC Regional Office via email or fax. The initial e-mail or fax report need only provide a brief summary of the event and company response. **Clean-up of these spills or discharges is required to commence immediately.**

Following the e-mail or fax notice of the event, if the discharge or spill is greater than or equal to 1 bbl of Oil-Based Drilling Fluid or other oil based Exploration and Production Waste (E&P Waste) or greater than or equal to 5 bbls of Completion Flow-Back Fluid, Cuttings, non-oil based Drilling Fluid, Encountered Water, non-oil based Exploration and Production Waste (E&P Waste), Frac Flow-Back Fluid, Nonhazardous Oilfield Wastes (NOW), Water-Based Drilling Fluid, and Workover Flow-Back Fluid, **a completed Form 24 must be submitted to the appropriate AOGC Regional Office within 10 days following the event.**

Note: General Rule B-17 is a joint rule administered by AOGC and ADEQ and additional ADEQ reporting and remediation requirements may be required (see General Rule 17 and General Rule B-19 for details).

3. **Reporting requirements (in accordance with General Rule B-26 and B-34) for spills or discharges of produced fluids.**

General Rule 26 and General Rule 34 applies to all spills and discharges of produced fluids from oil, gas and brine production wells, UIC Class II wells, and Class V (brine disposal) wells, produced fluid storage tanks or other receiving and storage receptacles and from crude oil flowlines. Produced Fluids are defined as fluids generated during the natural gas or crude oil production and separation process and shall include all waters regardless of chloride content, crude oil and crude oil bottom sediment. Fluids produced from a well following the hydraulic fracturing of a well, and referred to as Frac Flow-Back Fluid, are not Produced Fluid with respect to the reporting requirements of General Rule B-26 and General Rule B-34 until such time the fluids are stored in permanent produced fluid storage tanks as required by General Rule B-26.

All spills or discharges greater than or equal to 1 bbl of crude oil or crude oil bottom sediments or greater than or equal to 5 bbls of produced fluids (other than crude oil or crude oil bottom sediment) must be reported within twenty-four (24) hours to the appropriate AOGC Regional Office where the spill or discharge occurred via email or fax. The initial e-mail or fax report need only provide a brief summary of the event and company response. **Clean-up of these spills or discharges is required to commence immediately.**

Following the e-mail or fax notice of the event and if the reportable spill or discharge was not contained by secondary containment (containment breached or from flowline occurring outside containment), **a completed Form 24 must be submitted to the appropriate AOGC Regional Office within 10 days following the event.**

4. Complete entire form. For non-applicable sections of form, place NA in blank.
5. Submit form to Regional Office where event occurred.